# ESA and ABAQUE Joint Webinar

### August 27, 2015



Energy Storage Association



Associação Brasileira de Armazenamento e Qualidade de Energia

### Agenda

- Energy Storage: Where We Are Today
  - Matt Roberts, Executive Director, ESA

- Insights into the Evolution of the Brazilian Marketplace
  - Carlos Brando, Executive Director, ABAQUE
- Needs of the Brazilian Electric Grid
  - Francisco Artiero, Operation Planning and Scheduling Director, ONS



# Energy Storage: Where We Are Today



Energy Storage Association

www.energystorage.org



### Storage Works on All Parts of the Grid







POWER









DISTRIBUTION

SUBSTATION TRANSFORMER











#### **Over 1500 Grid-Scale Installations Globally**





## **Operational Storage (Non-Hydro)**



The DOE Global Energy Storage Databse (<u>http://www.energystorageexchange.org/</u>) is powered by Sandia Corporation (<u>http://www.sandia.gov/</u>) and Strategen Consulting , LLC (<u>http://strategen.com/</u>)

### Planned Storage (Non-Hydro)



(http://strategen.com/)

### Projects Operating Across the U.S.



#### Several MW-scale projects have 5+ years of operations



## **Energy Storage Installs Are Growing**

**IN THE U.S.** annual installation in 2019 expected to be ~850 MW, quadruple estimated annual installation in 2015. (GTM-Research)



GLOBALLY expected to grow from <1 GW in 2013 to 6 GW by 2017 and over 40 GW by 2022. (IHS)



- According to market research firm IHS, energy storage growth will "explode" from .34 GW in 2012-2013 to 6 GW by 2017 and over 40 GW by 2022.
- U.S. energy storage capacity grew 40% from 2013 to 2014 but is expected to triple in 2015 to 220 MW.
- AES Corp alone will add 1,000 MW of storage capacity in Europe and new U.S. markets
- Tesla unveils new residential storage system for ~\$350 a kW available summer 2015.
- RMI "Grid Defection" study predicts grid parity for solar plus storage systems in major markets CA, NY, and others by 2025.



### Costs expected to continue



Based on: 200 kW system with 1 hour discharge capacity; Sandia, BNEF, RMI \* Based on CAGR of Solar BOS from 2008-2014

Tesla: Li-ion battery-only cost \$110/kWh already



### **Today's Power System**



**Graphics from Electric Power Research Institute** 



### **Tomorrow's Power System**



A Highly Interconnected Power System that Optimizes Energy Resources



### **Tomorrow's Power System**



A Highly Interconnected Power System that Optimizes Energy Resources



### **Energy Storage: A Flexible Asset for the Grid**

- The grid is a just-in-time supply system, designed to deliver energy as it is produced
- Storage can act as a buffer, making the grid more flexible to accommodate more variable renewable generation
- Storage can provide temporary local power, increasing grid reliability and resiliency
- Storage can improve asset utilization on the grid, reducing the potential for future rate increases













## Numerous Applications on the Grid

| Bulk Energy Services |  |  |  |
|----------------------|--|--|--|
|                      | Electric Energy Time-Shift (Arbitrage) |  |  |
|                      | Electric Supply Capacity               |  |  |
| An                   | cillary Services                       |  |  |
|                      | Regulation                             |  |  |
|                      | Spinning, Non-Spinning and             |  |  |
|                      | Supplemental Reserves                  |  |  |
|                      | Voltage Support                        |  |  |
|                      | Black Start                            |  |  |

Transmission Infrastructure Services

Transmission Upgrade Deferral

Transmission Congestion Relief

**Distribution Infrastructure Services** 

Distribution Upgrade Deferral

Voltage Support

Customer Energy Management Services

Power Quality

**Power Reliability** 

Retail Electric Energy Time-Shift

Demand Charge Management

ISO Market IOU Rate Recovery End User



## Technologies





DISCHARGE TIME AT RATED POWER

i



#### Figure 1. Schematic of a Battery Energy Storage System

(Source: Sandia National Laboratories)



#### **Redox Flow Batteries**

#### Energy stored is decoupled from power delivery

system energy storage capacity independent from system power capacity



- Iimited electrical & thermal hazard
- high life cycle sustainability
- configuration optimized to project

normalized system cost curve matches the storage value curve



- system scaling is less complex
- commercially-available components
- regional supply chain & factory assembly

















#### EnergyStorage-Events.org

The Hub for All Storage Industry Events and Resources





### Energy Storage Association

### www.energystorage.org

ABAQUE

Associação Brasileira de Armazenamento e Qualidade de Energia



#### Carlos Augusto Leite Brandão,

Executive Director at ABAQUE and Owner of CAE- Energy Consulting Company.



Associação Brasileira de Armazenamento e Qualidade de Energia

### Energy Storage in the Americas: Challenges in the US and Brazilian Markets (August 27,2015)









#### Memorandum of Understanding (MOU) Between Brazilian Energy Storage and Power Quality Association and the Energy Storage Association

## Summary



#### OBJECTIVE

- To start-up a proactive process of Energy Storage in Brazilian Market, considering:
  - The impacts in Transmission and Distribution.
  - The impacts in transports.
  - Front of the meter and behind the meter technologies and uses.

#### INDEX

- Basic Motivations for Storage in Brazil.
- Uses and Applications in Brazil.
- Challenges for deployment of technologies and commercial acceptance.
- Proposals for R&D projects.

## Highlights

- Brazil has the first pumped hydro in the World: Pedreiras, dated 1939, operated by EMAE.
- Universities in Brazil with PhD programs related to storage.
- DOE:
  - 1 278 projects in the world
  - 185.278 MW





#### **Needs of System**

- Brazilian Grid needs peak shaving solutions, spinning reserve, frequency control, among others.
- Supply remote villages using solar and storage. Deferral of new investments in Distribution and Transmission lines.
- Introduction in large scale of intermittent generation (about 20% to 25%) by year 2023.
- Electric transportation will introduce a concept of mobile load in large scale.
- Distributed generation, renewables boom and Storage technologies will be the next drivers for Electricity in Brazil

#### **Brazilian Strenghts**

- Large market for any kind of storage. Generation about 133 GW.
- Very good technical background for Pumped Hydro and a very detailed inventory. About 90's a study of CESP/ELETROBRAS indicated a pumped hydro potential about 250GW.
- PV generation projects deploying very fast.
- Brazil has all conditions to deploy a large market and to export technology. South America has more than 60% of Li reserves of the world. Brazil could develop a Supply chain related to Storage Systems.
- A very strong Regulatory expertise by ANEEL to introduce a Regulatory Framework for Storage.
  - RN 482
  - RN 517
  - Decree 8.461 (June 2, 2015)

Uses and Applications in Brazil by Technology Type



| Based on DOE Report Dec.2013   |   | '(Yes) X (No) |        | (No)      | ⊙(not conclusive) |     |            |              |
|--|---|---------------|--------|-----------|-------------------|-----|------------|--------------|
| Application  | Description   | CAES          | Pumped | Flywheels | Lead-<br>Acid     | NaS | Li-<br>ion | Flow<br>Bat. |
| Off-to-on peak intermittent<br>Shifting and firming                            | Charge at the site of off peak renewable and/or intermittent energy generation. Discharge energy into the grid during on peak periods.  | ۲             | ۲      | Х         | √                 | √   | 1          | √            |
| On-peak intermittent energy smoothing/shaping                                  | Charge/Discharge sec. to min. to smooth intermittent generation and/or to charge  | X             | •      | ۲         | √                 | 1   | 1          | √            |
| Ancillary service provision  | Provide ancillary service capacity in day ahead markets and respond to ISO signaling in real time   | •             | ۲      | •         | ۲                 | ۲   | ۲          | ۲            |
| Black start provision  | Unit sits fully charged, discharging when black start capability is required  | •             | •      | Х         | √                 | 1   | 1          | √            |
| Transmission/ Distribution<br>Investment                                       | Use an energy storage device to defer upgrades in transmission and Distribution as well to Voltage Support Services.  | X             | Х      | X         | ~                 | √   | √          | √            |
| Transportable distribution-<br>level outage mitigation                         | Use a transportable storage unit to provide supplemental power to end users during outages due to short term distribution overload situations   | Х             | Х      | Х         | ۲                 | √   | √          | ~            |
| Peak load shifting<br>downstream of distribution<br>system                     | Charge device during off peak downstream of the distribution system<br>(below secondary transformer); discharge during 2-4 hour daily peek  | X             | X      | Х         | V                 | √   | ~          | ~            |
| Intermittent distributed generation integration                                | Charge/Discharge device to balance local energy use with generation.<br>Sited between the distributed and generation and distribution grid to<br>defer otherwise necessary distribution infrastructure upgrades | Х             | X      | X         | √                 | ۲   | ۲          | •            |
| End-user time- of-use rate optimization  | Charge device when retail prices are low and discharge when prices are high (Arbitrage)   | •             | •      | X         | ۲                 | ۲   | ۲          | •            |
| Uninterruptible power supply   | End user deploys energy storage to improve power quality and /or provide back up power during outages   | X             | X      | •         | ~                 | √   | √          | √            |
| Micro grid formation   | Energy storage is deployed in conjunction with other technologies to create an islanded micro-grid  | Х             | X      | Х         | 1                 | √   | √          | √            |
| Supply Remote Villages<br>(Amazon Region) instead of<br>oil thermal generators | Using PV + Storage.   | X             | Х      | X         | ~                 | √   | √          | ~            |



### Challenges for Storage in Brazil

| Cost Competitive                          | Development of Integration Technology to T&D<br>Systems in Regulatory Procedures.<br>Promote all the "storage technology Industrial<br>Chain" in order to have a nationalization process in<br>long-term.<br>Debt financing of commercial energy projects.   |
|---|--|
| Cost Benefit Analyses for each technology | Validation of performance, reliability, performance,<br>efficiency, etc.<br>Track, document and measurement of benefits of<br>installed systems.   |
| Regulatory Framework                      | Collaborative public-private sector characterization<br>and evaluation of grid benefit storage and hot to<br>monetize grid services provided by storage.<br>Development of procedures and standards of industry<br>and regulatory agency ANEEL for siting, grid<br>integration, procurement and performance<br>evaluation. |
| Reliability and Safety                    | Development of procedures for all applications and technologies, specially those to supply energy to remote villages.  |



| Technology performance and benefits track records for market acceptance | Development of Data Base with information and<br>dissemination of costs, guarantees and applications.<br>R&D Strategic Programs to demonstrate storage<br>applications and technologies.   |
|---|--|
| Technical Standards Deployment  | Strategic program related to all institutions related to standards and procedures, as ONS, ABNT and others.  |
| Innovation and R&D programs in Brazil                                   | Identification and development of support<br>mechanisms for Fundamental and Applied research<br>existing in Universities. To promote R&D<br>demonstrations on site technologies. Evaluation on<br>how variable speed pumped storage can provide<br>ancillary services and add to system flexibility. |
| Brazilian Industry Supply Chain   | Incentives to the whole chain in engineering, construction and services.   |



### Proposal for R&D Strategic Projects in Brazil





## Proposal for R&D Projects in Brazil

- Replacement of Oil Generators in medium voltage electric energy time-shift (arbitrage); investment deferral for T&D, voltage support, etc. From 1 to 20 MW from 13.8KV to 138 KV.
- 150 KW to 300 KW, stand alone units to provide reliability and to improve customers own utilization of electricity (customer side of meter storage).
- Storage facilities from 1 MW to 40 MW (13.8 KV- 138 KV) in conjunction with local facilities to crate an islanded micro-grid.
- The same kind of storage facilities with PV facilities to supply villages and small cities in remote areas instead of oil thermal generators.
- Storage facilities from 10 MW and up for load following/ramp support for renewables.
- Pumped hydro projects using existing facilities in many large hydro power plants.
- Pumped hydro projects based on the inventory of Small Hydro Power Plants under analyses of Aneel.
- Other projects that can use more than one technology at the same time, together.



## Results from R&D projects

- To consolidate Storage Technologies in Brazil and to support actual developments, mainly in Universities.
- To develop a regulatory framework for storage applications with a clear understanding of benefits and cost-benefit analysis methodology.
- To ensure track records for Brazilian Industry.
- To deploy standardization process for all products and services involved with storage.
- To revitalize hydro technologies using pumped hydro projects.
- To propose a very pro-active movement towards modernization of T&D Infrastructure.



### **Final Remarks**







- Chair of the Board:
  - Jim Hart
- Executive Director:
  - Carlos Augusto Leite Brandão
- Technical Director:
  - José Augusto Pimentel.
- Institutional Director:
  - Angela Jabur



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### Energy Storage Systems In the Americas: Challenges in the US and Brasilian Markets

National System Operator 27<sup>th</sup>, August

Speaker: Francisco Arteiro



- International evidence highlights that power system transformation is already occuring and is accelerating
- Power system transformation can assist in achieving the public policy goal of a clean, affordable, reliable and resilient power system
- Power systems are fueled by various distinct forces, each powerful in its own right, including:
  - Technology cost reduction
  - Responses to climate change and local pollution
  - Convergence with information tecnologies
  - Changing customer preferences, and
  - Energy security/resilient strategies



#### Measuring the power system transformation 2014-2019

(1) Biomass power generation

| Tupo                  | 201     | 14    | <b>20</b> <sup>-</sup> | 19    | Trends 2014-2019 |       |  |
|-----------------------|---------|-------|------------------------|-------|------------------|-------|--|
| туре                  | MW      | %     | MW                     | %     | MW               | %     |  |
| Hydro                 | 94.375  | 73,7  | 113.086                | 68,0  | 18.711           | 19,8  |  |
| Nuclear               | 1.990   | 1,6   | 3.395                  | 2,0   | 1.405            | 70,6  |  |
| Gas / LNG             | 11.625  | 9,1   | 15.477                 | 9,3   | 3.852            | 33,1  |  |
| Carbon                | 3.210   | 2,5   | 3.550                  | 2,1   | 340              | 10,6  |  |
| Biomass               | 6.428   | 5,0   | 7.969                  | 4,8   | 1.541            | 24,0  |  |
| Others <sup>(1)</sup> | 1.021   | 0,8   | 1.649                  | 1,0   | 628              | 61,5  |  |
| Oil / Diesel          | 4.628   | 3,6   | 4.731                  | 2,8   | 103              | 2.2   |  |
| Eolic                 | 4.759   | 3,7   | 15.567                 | 9,4   | 10.808           | 227,1 |  |
| Solar                 | 8       | 0,0   | 898                    | 0,5   | 890              | -     |  |
| Total                 | 128.044 | 100,0 | 166.322                | 100,0 | 38.853           | 30,0  |  |

Following the international trend, The Brazilian System in undergoing a transformation and transient process. Hydropower will continue as the main energy resource until 2019, despite the fact of a fall in its prominence, from 74%, to roughly 68% in 2019.

- The majority of new hydropower will be "run of the river plants"
- The system will gradually lose its regulation capacity and therefore become more dependent on complementary sources, especially during the dry period.



#### **Transmission System Vision**

#### In the past:

- Transmission network planning took into account:

Customer load growth, generation growth, and overall reliability consideration

- **Planning** has been traditionally restricted to within established single-utility balancing áreas.

#### In Transforming The Power System:

 Transmission Technology: Voltage Source Converter – VSC, Modular Multi-level Converter (MMC)

#### - Energy storage solutions:

- Provides sufficient grid flexibility to accomodate higher penetration levels of intermittent sources of electricity

#### - In planning sphere:

- Transmission-connected bulk energy storage
- Distribution connected energy storage located at a utility substation

#### - In operation sphere: providing ancillary services, expansion of the balancing areas,

#### **Barriers**

Economic issue: Technology Costs

**Regulatory issue:** The value for providing energy, regulation, spinning reserve, and other services that change from hour to hour, creating challenges to economic benefits.

#### - In transforming power system:

 Energy storage solutions providing sufficient grid flexibility to accomodate higher penetration levels of intermittent sources of electricity

#### - In planning sphere:

- Transmission-connected bulk energy storage
- Distribution connected energy storage located at a utility substation

-In operation sphere: Providing ancillary services, technology permits the customer to become an active agent



#### **Final Messages**

#### Framework for the expected medium/long term:

- Evidence from around the world highlights that power system transformation is already happening

- Power system transformation can help to achieve the public policy goal of clean, affordable, reliable and resilient power systems

- Power system transformation is fueled by various distinct forces, each powerful in its own right, including: technology cost reductions, response to climate change, convergence with information Technologies, changing customers preferences, and national fiscal and energy security and resilient strategies.



Thank you!

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# **Questions?**



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